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## Table 1. Net Energy For Load, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Thousands of Megawatthours and 2005 Base Year)

| Net Energy For Load (Annual) |         | Contiguous      | Eastern Power Grid |            |             |           |           |         | Texas Power<br>Grid | Western<br>Power Grid |
|------------------------------|---------|-----------------|--------------------|------------|-------------|-----------|-----------|---------|---------------------|-----------------------|
| Projected<br>Year Base       | Year    | U.S.            | FRCC               | MRO (U.S.) | NPCC (U.S.) | RFC       | SERC      | SPP     | ERCOT               | WECC (U.S.)           |
|                              | 2005    | 3,900,461       | 226,544            | 216,633    | 303,607     | 1,005,226 | 962,054   | 201,548 | 299,225             | 685,624               |
|                              |         |                 |                    |            |             |           |           |         |                     |                       |
| Projected                    |         | Contiguous U.S. | FRCC               | MRO (U.S.) | NPCC (U.S.) | RFC       | SERC      | SPP     | ERCOT               | WECC (U.S.)           |
| In 2005 for 2006             |         | 3,926,389       | 232,561            | 220,006    | 301,893     | 992,742   | 973,215   | 201,310 | 305,505             | 699,157               |
| In 2005 for 2007             |         | 3,996,670       | 239,897            | 224,330    | 304,105     | 1,004,363 | 991,874   | 204,702 | 312,680             | 714,719               |
| In 2005 fo                   | or 2008 | 4,083,335       | 249,200            | 229,886    | 308,691     | 1,023,761 | 1,013,167 | 208,891 | 318,554             | 731,185               |
| In 2005 fo                   | or 2009 | 4,159,256       | 257,088            | 233,927    | 312,654     | 1,039,983 | 1,029,412 | 212,511 | 325,212             | 748,469               |
| In 2005 for 2010             |         | 4,232,789       | 263,792            | 237,903    | 316,475     | 1,055,206 | 1,045,180 | 216,630 | 332,867             | 764,736               |

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference • Net annual energy represents the values used for reliability purposes by NERC.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program."